

Leveraging the Downstream Market to Access Upstream Opportunities

PETRONOR CONFERENCE
SALVADOR, BRAZIL
JULY 18–20 2018

OIL GROUP STATUS









Exploration and Production

Upstream

Tigre Field and Riacho Workover start in Q3 2018 testing new nanotechnology

> Rabo Branco Field in negotiation

Permanent Bid Round
Areas offered by ANP in
evaluation

Refineries Downstream

Carandá Refinery Acquisition of 80% completed, initial engineering start in July

Port of Açu Refinery Contract in negotiation, environmental license company defined

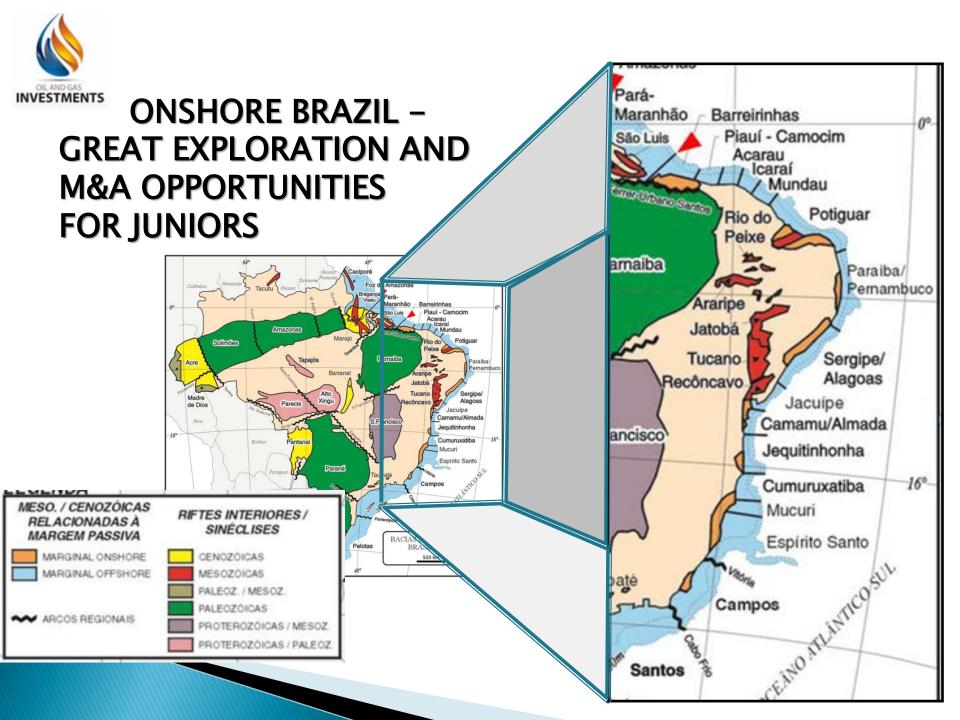
Investment Funds and Off Takers LOI in discussion with large investors, off takers and oil supply

Opportunities Petrobras Divestment

Topázio Clusters Onshore On cluster in recôncavo going to Bind Offer, 3 clusters are in non-binding offer

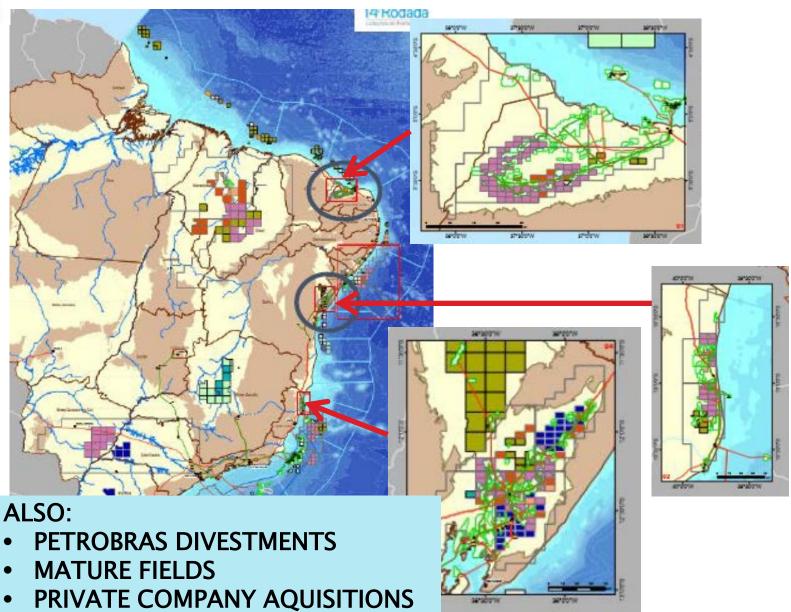
> Shallow Water Offshore







BID ROUND OPPORTUNITIES





MULTIPLE OPPORTUNITIES

- UNEXPLORED OR LIGHTLY EXPLORED AREAS
- ACQUISITION OF JUNIOR E&Ps
- EXPLOIT PETROBRAS DIVESTITURES
- RESERVOIR MANAGEMENT FOCUS
 - RESERVOIR EVALUATION AND CHARACTERIZATION
 - RECOMPLETION AND DEEPENINGS
 - DELINEATION, STEP-OUTS, DEEPER POOL
 - ADVANCED DRILLING TECHNIQUES
 - SECONDARY AND TERTIARY RECOVERY



I would like to discuss our pipeline access and refinery netback, please





PETROBRAS IS CHANGING

- FOCUSING FUTURE E&P INVESTMENTS ON GIANT PRE-SALT FIELDS AND DIVESTING ONSHORE FIELDS
- CANCELLED THEIR PLANS FOR 3 NEW REFINERIES AND 1 EXPANSION
- THIS OPENS MIDSTREAM AND DOWNSTREAM TO PRIVATE SECTOR INVESTMENTS
- BRAZILIAN IMPORTS OF OIL DERIVITIVES IS 30% AND GROWING
- CHANCE TO EXPLOIT M&A OPPORTUNITIES, e. g. PETROBRAS DIVESTITURES PRIVATE SECTOR M&A

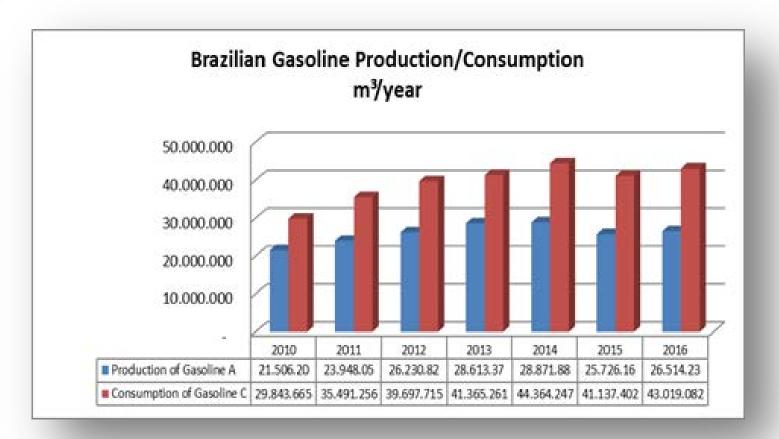


BRAZILIAN REFINERIES

REFINERY	OWNER	OPERATION START	SITE	AREA	PRODUCTION CAPACITY
Paulínia REPLAN	PETROBRAS	1972	Paulínia-SP	9.1 km²	415 k B/D
Landulpho Alves RLAM	PETROBRAS	1950	São Francisco do Conde-BA	6.5 km²	323 k B/D
Henrique Lage REVAP	PETROBRAS	1980	São José dos Campos-SP	10 km²	252 k B/D
Duque de Caxias REDUC	PETROBRAS	1961	Duque de Caxias-RJ	13 km²	239 k B/D
Abreu e Lima RNEST	PETROBRAS	2014	Ipojuca-PE	6.3 km²	230 k B/D
Presidente Getúlio Vargas REPAR	PETROBRAS	1977	Araucária-PR	10 km²	207 k B/D
Alberto Pasqualini REFAP	PETROBRAS	1968	Canoas-RS	0.58 km²	201 k B/D
Presidente Bernardes RPBC	PETROBRAS	1955	Cubatão-SP	-	178 k B/D
Complexo Petroquímico do Rio de Janeiro COMPERJ	PETROBRAS	-	Itaboraí-RJ	45 km²	165 k B/D
Gabriel Passos REGAP	PETROBRAS	1968	Betim-MG	12.8 km²	150 k B/D
Capuava RECAP	PETROBRAS	1954	Ma uá-SP	3.7 km²	53 k B/D
Isaac Sabbá	PETROBRAS	1957	Manaus-AM	-	46 k B/D
EFINER LES	PETROBRAS	2010	Guamaré - RN	-	37 k B/D
ETROBRAS	PETROBRAS ULTRAPAR BRASKEM	1937	Uruguaiana-RS	0.4 km²	17 k B/D
IDEPENDENT	GRUPO MAGRO	1954	Rio de Janeiro-RJ	0.6 km²	15 k B/D
LUPINOR	PETROBRAS	1966	Fortaleza-CE	0.4 km²	8 k B/D
Univen Petróleo	UNIVEN	-	Itupeva-SP	-	8 k B/D
Unidade de Industrialização do Xisto SIX	PETROBRAS	1972	São Mateus do Sul-PR	-	5.88 k T/D
DAX Oil	DAX OIL	2010	Camaçari-BA	0.051 km²	4.5 k B/D



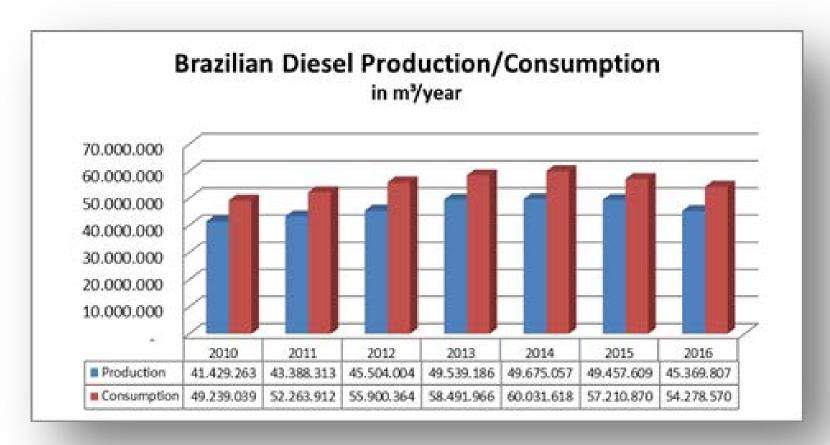
GASOLINE PRODUCTION/CONSUMPTION



GASOLINE CONSUMPTION EXCEEDS PRODUCTION BY 103.8 MMBO



DIESEL PRODUCTION/CONSUMPTION



DIESEL FUEL CONSUMPTION EXCEEDS PRODUCTION BY 56 MMBO

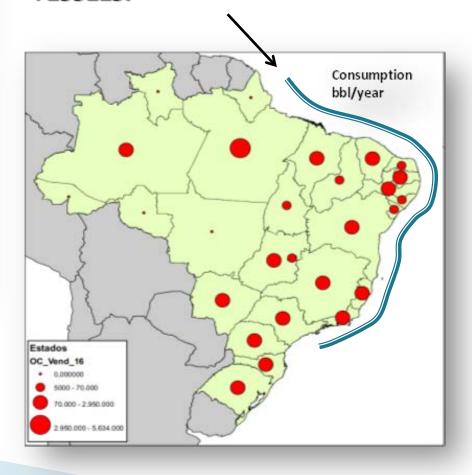


FUEL OIL PRODUCTION/CONSUMPTION



CARGO VESSELS (IRON ORE, GRAIN, OIL TANKERS) CARRY ROUND TRIP FUEL DUE TO LACK OF BUNKER EUEL IN MANY PORTS.

HIGH DEMAND FOR MARINE FUELS ALONG COAST. MANY PORTS LACK FUEL FOR CARGO VESSELS.





DOWN STREAM OPPORTUNITY

- INCREASING DEPENDENCE ON IMPORTATION OF REFINED PRODUCTS – 30% OF CONSUMPTION AND GROWING
- MANY PORTS LACK BUNKER FUEL AND GASOLINE SUPPLIES

MODULAR SMALL-SCALE REFINERIES ARE A FLEXIBLE, COST-EFFECTIVE OPTION FOR CRUDE PRODUCERS IN REMOTE AREAS

Can we connect the Upstream and Downstream?



MODULAR REFINERY SOLUTION

- MODULAR PREFABRICATION AND CONSTRUCTION AND QUICK START-UP TIME
- LOW O&M COSTS
- MODERN, EFFICIENT, EXCELLENT ENVIRONMENT AND SAFETY RECORD
- FOCUS ON MARINE FULES TARGETS LARGE UNDERSERVED MARKET
- ABILITY TO IMPORT AND EXPORT INSULATES FROM GOVT PRICE CONTROLS

Business Opportunity



Installation of four modular refineries in strategic areas in Brazil with growing demands, thereby obtaining logistical and commercial advantages

- Close to small and midsize oil producers
- Strategic oil byproducts market to supply
- Close to a sea terminal facility
- Comply with Brazilian and international specifications

- Comply with Brazilian environmental law
- Adopt international safety procedures and standards
- High automation & up-to-date technologies level
- Low conversion (low Nelson Index)



MODULAR REFINERY SOLUTION

- ▶ 10MBOPD OR 20 MBOPD UNITS
- \$USD 118MM TO \$USD 227 MM
- ▶ 18 MONTH PROJECT TIME
- ▶ 28% IRR

Construction 4 Refineries Strategy Located



Opportunity

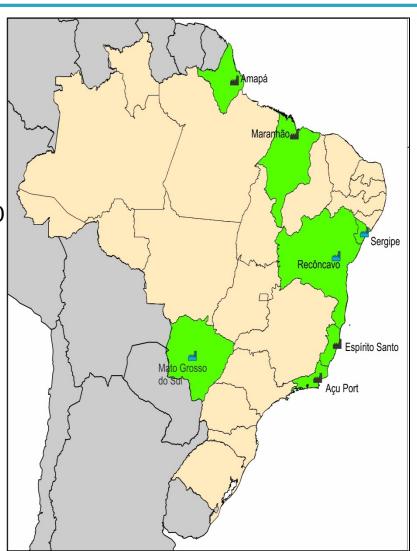
Project: construction of four refineries.

<u>Sites Selected and Land Agreement Signed:</u>

- #1 Açu (Rio de Janeiro) Design for 20,000 bbl/day
- #2 Santana (Amapá) Between 10,000 and 20,000 bbl/day
- #3 São Mateus (Espírito Santo) 10,000 bbl/day
- #4 São Luiz (Maranhão) 10,000 bbl/day

Sites in Evaluation

#1 Sergipe and Bahia - Onshore Fields #2 Centro Oeste - Mato Grosso do Sul





GOING FORWARD

- EXCELLENT RECEPTION OF CONCEPT BY INVESTMENT COMMUNITY
- LOIS SIGNED WITH MOC AND REGIONAL COMPANIES FOR 100% SUPPLY AND OFFTAKE
- SITES LOCATED IN STRATEGIC E&P AREAS NOW UNDERGOING EVALUATION
- UNIQUE EQUITY STRUCTURE FOR EACH REFINERY





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